

Tariff Page Changes

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate	Delivery Charge	Cost of Gas Rate Page 77	LDAC Page 82	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	\$ 15.24			\$ 15.24	\$ 15.24			\$ 15.24
All Therms	\$ 0.2014	\$ 0.7516	\$ 0.1014	\$ 1.0544	\$ 0.2014	\$ 0.3421	\$ 0.0937	\$ 0.6372
	\$ 0.2014	\$ 0.6455	\$ 0.0772	\$ 0.9241				
Residential Heating - R-3								
Customer Charge per Month per Meter	\$ 22.04			\$ 22.04	\$ 22.04			\$ 22.04
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3486	\$ 0.7516	\$ 0.1014	\$ 1.2016	\$ 0.3486	\$ 0.3421	\$ 0.0937	\$ 0.7844
	\$ 0.3486	\$ 0.6455	\$ 0.0772	\$ 1.0713				
All therms over the first block per month at	\$ 0.2885	\$ 0.7516	\$ 0.1014	\$ 1.1415	\$ 0.2885	\$ 0.3421	\$ 0.0937	\$ 0.7243
	\$ 0.2885	\$ 0.6455	\$ 0.0772	\$ 1.0112				
Residential Heating - R-4								
Customer Charge per Month per Meter	\$ 8.82			\$ 8.82	\$ 8.82			\$ 8.82
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1394	\$ 0.7516	\$ 0.1014	\$ 0.9924	\$ 0.1394	\$ 0.3421	\$ 0.0937	\$ 0.5752
	\$ 0.1394	\$ 0.6455	\$ 0.0772	\$ 0.8621				
All therms over the first block per month at	\$ 0.1153	\$ 0.7516	\$ 0.1014	\$ 0.9683	\$ 0.1153	\$ 0.3421	\$ 0.0937	\$ 0.5511
	\$ 0.1153	\$ 0.6455	\$ 0.0772	\$ 0.8380				
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	\$ 48.24			\$ 48.24	\$ 48.24			\$ 48.24
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3956	\$ 0.7454	\$ 0.0685	\$ 1.2095	\$ 0.3956	\$ 0.3558	\$ 0.0793	\$ 0.8307
	\$ 0.3956	\$ 0.6491	\$ 0.0628	\$ 1.1075				
All therms over the first block per month at	\$ 0.2657	\$ 0.7454	\$ 0.0685	\$ 1.0796	\$ 0.2657	\$ 0.3558	\$ 0.0793	\$ 0.7008
	\$ 0.2657	\$ 0.6491	\$ 0.0628	\$ 0.9776				
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	\$ 144.73			\$ 144.73	\$ 144.73			\$ 144.73
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3598	\$ 0.7454	\$ 0.0685	\$ 1.1737	\$ 0.3598	\$ 0.3558	\$ 0.0793	\$ 0.7949
	\$ 0.3598	\$ 0.6491	\$ 0.0628	\$ 1.0717				
All therms over the first block per month at	\$ 0.2396	\$ 0.7454	\$ 0.0685	\$ 1.0535	\$ 0.2396	\$ 0.3558	\$ 0.0793	\$ 0.6747
	\$ 0.2396	\$ 0.6491	\$ 0.0628	\$ 0.9515				
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	\$ 621.12			\$ 621.12	\$ 621.12			\$ 621.12
All therms over the first block per month at	\$ 0.2210	\$ 0.7454	\$ 0.0685	\$ 1.0349	\$ 0.1011	\$ 0.3558	\$ 0.0793	\$ 0.5362
	\$ 0.2210	\$ 0.6491	\$ 0.0628	\$ 0.9329				
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	\$ 48.24			\$ 48.24	\$ 48.24			\$ 48.24
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.2384	\$ 0.7647	\$ 0.0685	\$ 1.0716	\$ 0.2384	\$ 0.3076	\$ 0.0793	\$ 0.6253
	\$ 0.2384	\$ 0.6209	\$ 0.0628	\$ 0.9221				
All therms over the first block per month at	\$ 0.1549	\$ 0.7647	\$ 0.0685	\$ 0.9881	\$ 0.1549	\$ 0.3076	\$ 0.0793	\$ 0.5418
	\$ 0.1549	\$ 0.6209	\$ 0.0628	\$ 0.8386				
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	\$ 144.73			\$ 144.73	\$ 144.73			\$ 144.73
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.2047	\$ 0.7647	\$ 0.0685	\$ 1.0379	\$ 0.1484	\$ 0.3076	\$ 0.0793	\$ 0.5353
	\$ 0.2047	\$ 0.6209	\$ 0.0628	\$ 0.8884				
All therms over the first block per month at	\$ 0.1364	\$ 0.7647	\$ 0.0685	\$ 0.9696	\$ 0.0843	\$ 0.3076	\$ 0.0793	\$ 0.4712
	\$ 0.1364	\$ 0.6209	\$ 0.0628	\$ 0.8201				
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	\$ 639.21			\$ 639.21	\$ 639.21			\$ 639.21
All therms over the first block per month at	\$ 0.1430	\$ 0.7647	\$ 0.0685	\$ 0.9762	\$ 0.0687	\$ 0.3076	\$ 0.0793	\$ 0.4556
	\$ 0.1430	\$ 0.6209	\$ 0.0628	\$ 0.8267				
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	\$ 639.21			\$ 639.21	\$ 639.21			\$ 639.21
All therms over the first block per month at	\$ 0.0546	\$ 0.7647	\$ 0.0685	\$ 0.8878	\$ 0.0296	\$ 0.3076	\$ 0.0793	\$ 0.4165
	\$ 0.0546	\$ 0.6209	\$ 0.0628	\$ 0.7383				

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Issued by: Daniel G. Saad
Daniel G. Saad
President

Title:

Anticipated Cost of Gas
PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016
~~PERIOD COVERED SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015~~
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas				
Demand Costs:	\$ 8,363,976		\$ 7,958,775	
Supply Costs:	\$ 51,975,295		51,450,609	
Storage Gas				
Demand, Capacity:	1,006,209		987,267	
Commodity Costs:	7,630,253		5,489,978	
Produced Gas	5,455,799		3,547,477	
Hedged Contract Savings	132,716		176,262	
Hedge Underground Storage Contract (Savings)/Loss	—		—	
Unadjusted Anticipated Cost of Gas		\$ 74,564,248		\$ 69,610,368
Adjustments				
Prior Period (Over)/Under Recovery (as of May 1, 2014 May 1, 2015)	\$ 14,889,808		\$ (4,339,198)	
Interest	323,286		(140,799)	
Prior Period Adjustments	—		—	
Broker Revenues	(1,099,927)		(1,917,919)	
Refunds from Suppliers	—		(358,691)	
Fuel Financing	—		—	
Transportation CGA Revenues	(362,666)		35,761	
Interruptible Sales Margin	—		—	
Capacity Release and Off System Sales Margin	(2,674,599)		(3,512,739)	
Hedging Costs	197,835		—	
Fixed Price Option Administrative Costs	50,689		49,565	
Total Adjustments	11,324,427		(10,184,020)	
Total Anticipated Direct Cost of Gas		\$ 85,888,675		\$ 59,426,348
Anticipated Indirect Cost of Gas				
Working Capital				
Total anticipated Direct Cost of Gas (11/01/2014—04/30/2015)(11/01/15 - 04/30/16)	\$ 74,564,248		\$ 69,610,368	
Working Capital Rate	0.0391		0.0391	
Prime Rate	3.25%		3.25%	
Working Capital Percentage	0.127%		0.127%	
Working Capital	94,762		\$ 88,467	
Plus: Working Capital Reconciliation (Acct 142.20) (Acct 175.52)	34,381		(28,115)	
Total Working Capital Allowance		\$ 129,142		\$ 60,352
Bad Debt				
Total anticipated Direct Cost of Gas (11/01/2014—04/30/2015)(11/01/15 - 04/30/16)	\$ 74,564,248		\$ 69,610,368	
Less: Refunds	—		—	
Plus: Total Working Capital	129,142		60,352	
Plus: Prior Period (Over)/Under Recovery	14,889,808		(4,339,198)	
Subtotal	\$ 89,583,198		\$ 65,331,522	
Bad Debt Percentage	1.16%		3.47%	
Bad Debt Allowance	1,035,567		\$ 2,267,004	
Plus: Bad Debt Reconciliation (Acct 175.52) (Acct 175.54)	(511,857)		720,643	
Total Bad Debt Allowance		523,700		2,987,647
Production and Storage Capacity		1,980,428		1,980,428
Miscellaneous Overhead (11/01/2014—04/30/2015)(11/01/15 - 04/30/16)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	75,960		85,914	
Divided by Total Sales	95,853		110,150	
Miscellaneous Overhead	10,435		10,272	
Total Anticipated Indirect Cost of Gas		\$ 2,643,707		\$ 5,038,699
Total Cost of Gas		\$ 88,532,383		\$ 64,465,047

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Title: Daniel G. Saad
President

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Issued in compliance with NHPUC Order No. 25,658 dated April 30, 2014 in Docket DG 14-076.

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col-2)	(Col-3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 85,888,675		\$ 59,426,348	
Projected Prorated Sales (11/01/15 - 04/30/16) (11/01/14 - 04/30/14)	76,121,808		85,749,300	
Direct Cost of Gas Rate		1.1283		\$ 0.6930 per therm
Demand Cost of Gas Rate	\$ 9,370,185	0.1231	\$ 8,946,041	\$ 0.1043
Commodity Cost of Gas Rate	65,194,063	0.8564	60,664,327	\$ 0.7075
Adjustment Cost of Gas Rate	11,324,427	0.1488	(10,184,020)	\$ (0.1188)
Total Direct Cost of Gas Rate	\$ 85,888,675	1.1283	\$ 12,055,151	\$ 0.6930
Total Anticipated Indirect Cost of Gas	\$ 2,643,707		\$ 5,026,252	
Projected Prorated Sales (11/01/15 - 04/30/16) (11/01/14 - 04/30/14)	76,121,808		85,749,300	
Indirect Cost of Gas		0.0347		\$ 0.0586 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/15				\$ 0.7516 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/14		1.1630		
RESIDENTIAL COST OF GAS RATE - 11/01/15				
		COGwr	\$ 0.7516 /therm	
RESIDENTIAL COST OF GAS RATE - 11/01/2014				
		COGsr	\$ 1.1630 /therm	
	Maximum	(COG + 25%)	\$ 1.4538	\$ 0.9395
C&I LOW WINTER USE COST OF GAS RATE - 11/01/15				
		COGwl	\$ 0.7647 /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/2014				
		COGsl	\$ 1.1384 /therm	
Average Demand Cost of Gas Rate Effective 11/01/14 11/01/2015	\$ 0.1231	\$ 0.1043	Maximum	(COG + 25%) \$ 1.4230 \$ 0.9559
Times: Low Winter Use Ratio (Winter)	0.8143	1.1498		
Times: Correction Factor	0.9864	0.9794		
Adjusted Demand Cost of Gas Rate	\$ 0.0985	\$ 0.1174		
Commodity Cost of Gas Rate	\$ 0.8564	\$ 0.7075		
Adjustment Cost of Gas Rate	0.1488	(0.1188)		
Indirect Cost of Gas Rate	0.0347	0.0586		
Adjusted C&I Low Winter Use Cost of Gas Rate	\$ 1.1384	\$ 0.7647		
C&I HIGH WINTER USE COST OF GAS RATE - 11/01/15				
		COGwh	\$ 0.7454 /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/2014				
		COGsh	\$ 1.1666 /therm	
Average Demand Cost of Gas Rate Effective 11/01/14 11/01/2015	\$ 0.1213	\$ 0.1043	Maximum	(COG + 25%) \$ 1.4583 \$ 0.9318
Times: High Winter Use Ratio (Winter)	1.0433	0.9607		
Times: Correction Factor	0.9864	0.9794		
Adjusted Demand Cost of Gas Rate	\$ 0.1267	\$ 0.0981		
Commodity Cost of Gas Rate	\$ 0.8564	\$ 0.7075	Minimum	
Adjustment Cost of Gas Rate	0.1488	(0.1188)	Maximum	
Indirect Cost of Gas Rate	0.0347	0.0586		
Adjusted C&I High Winter Use Cost of Gas Rate	\$ 1.1666	\$ 0.7454		

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II. RATE SCHEDULES
CALCULATION OF FIXED WINTER PERIOD COST OF GAS RATE
PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016
~~**PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2014 THROUGH APRIL 30, 2015**~~
(Refer to Text in Section 17(A) Fixed Price Option Program)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 85,888,675		\$ 59,426,348	
Projected Prorated Sales (11/01/2014 - 4/30/2015) (11/01/2015 - 4/30/2016)	76,121,808		85,749,300	
Direct Cost of Gas Rate		\$ 1.1283		\$ 0.6930 per therm
Demand Cost of Gas Rate	\$ 9,370,185	\$ 0.1231	\$ 8,946,041	\$ 0.1043
Commodity Cost of Gas Rate	65,194,063	0.8564	\$ 60,664,327	\$ 0.7075
Adjustment Cost of Gas Rate	11,324,427	0.1488	(10,184,020)	(0.1188)
Total Direct Cost of Gas Rate	\$ 85,888,675	\$ 1.1283	\$ 59,426,348	\$ 0.6930
Total Anticipated Indirect Cost of Gas	\$ 2,643,707		\$ 5,026,252	
Projected Prorated Sales (11/01/2014 - 4/30/2015) (11/01/2015 - 4/30/2016)	76,121,808		85,749,300	
Indirect Cost of Gas		\$ 0.0347		\$ 0.0586 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE NOVEMBER 1, 2015-2014		\$ 1.2225		\$ 0.7516
FPO Risk Premium		\$ 0.0200		\$ 0.0200
TOTAL PERIOD FIXED PRICE OPTION COST OF GAS RATE EFFECTIVE NOVEMBER 1, 2015-2014		\$ 1.2425		\$ 0.7716
RESIDENTIAL COST OF GAS RATE - 11/01/15			COGwr	\$ 0.7716 /therm
RESIDENTIAL COST OF GAS RATE - 11/01/2014	-	COGwr	\$ 1.2425 /therm	

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Daniel G. Saad
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~~Issued in compliance with NHPUC Order No. 25,591 dated October 31, 2013 in Docket DG 13-251.~~

Environmental Surcharge - Manufactured Gas Plants

Manufactured Gas Plants

Required annual increase in rates	\$996,678	\$2,651,933
DG 10-17 Base Rate Revision Collections	-\$78,892	\$0
Environmental Subtotal	\$917,786	\$2,651,933
Overall Annual Net Increase to Rates	\$917,786	\$2,651,933
Estimated weather normalized firm therms billed for the twelve months ended 10/31/15 10/31/14 - sales and transportation		
	166,523,068	184,393,263 therms
Surcharge per therm	<u>\$0.0055</u>	<u>\$0.0144</u> per therm
<u>Total Environmental Surcharge</u>	<u>\$0.0055</u>	<u>\$0.0144</u>

Issued: ~~November 8, 2013~~ September 2, 2014

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Daniel G. Saad
#REF!

Title: Presiden President

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Liberty Utilities (Energy North Natural Gas) Corp. d/b/a Liberty Utilities
Local Distribution Adjustment Charge (LDAC) increase due to Rate Case Expense and Recoupment
For LDAC effective July 1, 2015—October 31, 2015
Docket No. DG 14-180

Liberty Utilities (Energy North Natural Gas) Corp. d/b/a Liberty Utilities
Local Distribution Adjustment Charge (LDAC) increase due to Rate Case Expense and Recoupment
For LDAC effective November 1, 2015 - December 31, 2016
Docket No. DG 14-180

1	Rate Case Expense	\$398,473
2	Recoupment	<u>\$2,972,949</u>
3		<u>\$3,371,422</u>
4		
5	Budgeted July 2015—December 2016 Sales (therms)	232,663,667
6	July 2015—October 2015 LDAC rate increase per therm	\$0.0145
7		
8	Residential	
9	LDAC rate per therm November 2014—June 2015	\$0.0772
10	LDAC rate per therm July 2015—October 2015	\$0.0917
11		
12	Commercial/Industrial	
13	LDAC rate per therm November 2014—June 2015	\$0.0628
14	LDAC rate per therm July 2015—October 2015	\$0.0773

Rate Case Expense	\$411,782
Recoupment	<u>\$2,990,348</u>
	\$3,402,130
Estimated July 2015 - October 2015 Recoveries	(\$281,992)
Estimated November 2015 - December 2016 Remaining Recovery	\$2,990,876
Estimated November 2015 - December 2016 Interest	<u>\$50,283</u>
Total Remaining Recovery	\$3,041,159
Estimated November 2015 - December 2016 Sales (therms)	217,953,914
RCE rate per therm November 2015 - December 2016	\$0.0140

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Issued by: _____
Daniel G. Saad

Local Distribution Adjustment Charge Calculation

			<u>Sales Customers</u>	<u>Transportation Customers</u>
<u>Residential Non Heating Rates - R-1</u>				
Energy Efficiency Charge	\$0.0646	\$0.0585		
Demand Side Management Charge	0.0000	0.0000		
Conservation Charge (CCx)	\$0.0646	\$0.0585		
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000		
Manufactured Gas Plants	0.0055	0.0144		
Environmental Surcharge (ES)	0.0055	0.0144		
Interruptible Transportation Margin Credit (ITMC)	0.0000	0.0000		
Cost Allowance Adjustment Factor	0.0000	0.0000		
Rate Case Expense Factor (RCEF)	0.0145	0.0140		
Residential Low Income Assistance Program (RLIAP)	0.0091	0.0145		
LDAC	\$0.0937	\$0.1014		per therm

<u>Residential Heating Rates - R-3, R-4</u>				
Energy Efficiency Charge	\$0.0646	\$0.0585		
Demand Side Management Charge	0.0000	0.0000		
Conservation Charge (CCx)	\$0.0646	\$0.0585		
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000		
Manufactured Gas Plants	0.0055	0.0144		
Environmental Surcharge (ES)	0.0055	0.0144		
Cost Allowance Adjustment Factor	0.0000	0.0000		
Rate Case Expense Factor (RCEF)	0.0145	0.0140		
Residential Low Income Assistance Program (RLIAP)	0.0091	0.0145		
LDAC	\$0.0937	\$0.1014		per therm

<u>Commercial/Industrial Low Annual Use Rates - G-41, G-51</u>					
Energy Efficiency Charge	\$0.0502	\$0.0256			
Demand Side Management Charge	0.0000	0.0000			
Conservation Charge (CCx)	\$0.0502	\$0.0256	\$0.0502	\$0.0256	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000			
Manufactured Gas Plants	0.0055	0.0144			
Environmental Surcharge (ES)	0.0055	0.0144	0.0055	0.0144	
Cost Allowance Adjustment Factor	0.0000	0.0000	0.0000	0.0000	
Gas Restructuring Expense Factor (GREF)	0.0000	0.0000	0.0000	0.0000	
Rate Case Expense Factor (RCEF)	0.0145	0.0140	0.0145	0.0140	
Residential Low Income Assistance Program (RLIAP)	0.0091	0.0145	0.0091	0.0145	
LDAC	\$0.0793	\$0.0685	\$0.0793	\$0.0685	per therm

<u>Commercial/Industrial Medium Annual Use Rates - G-42, G-52</u>					
Energy Efficiency Charge	\$0.0502	\$0.0256			
Demand Side Management Charge	0.0000	0.0000			
Conservation Charge (CCx)	\$0.0502	\$0.0256	\$0.0502	\$0.0256	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000			
Manufactured Gas Plants	0.0055	0.0144			
Environmental Surcharge (ES)	0.0055	0.0144	0.0055	0.0144	
Cost Allowance Adjustment Factor	0.0000	0.0000	0.0000	0.0000	
Gas Restructuring Expense Factor (GREF)	0.0000	0.0000	0.0000	0.0000	
Rate Case Expense Factor (RCEF)	0.0145	0.0140	0.0145	0.0140	
Residential Low Income Assistance Program (RLIAP)	0.0091	0.0145	0.0091	0.0145	
LDAC	\$0.0793	\$0.0685	\$0.0793	\$0.0685	per therm

<u>Commercial/Industrial Large Annual Use Rates - G-43, G-53, G-54</u>					
Energy Efficiency Charge	\$0.0502	\$0.0256			
Demand Side Management Charge	0.0000	0.0000			
Conservation Charge (CCx)	\$0.0502	\$0.0256	\$0.0502	\$0.0256	
Relief Holder and pond at Gas Street, Concord, NH	0.0000	0.0000			
Manufactured Gas Plants	0.0055	0.0144			
Environmental Surcharge (ES)	0.0055	0.0144	0.0055	0.0144	
Cost Allowance Adjustment Factor	0.0000	0.0000	0.0000	0.0000	
Gas Restructuring Expense Factor (GREF)	0.0000	0.0000	0.0000	0.0000	
Rate Case Expense Factor (RCEF)	0.0145	0.0140	0.0145	0.0140	
Residential Low Income Assistance Program (RLIAP)	0.0091	0.0145	0.0091	0.0145	
LDAC	\$0.0793	\$0.0685	\$0.0793	\$0.0685	per therm

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II. RATE SCHEDULES

Calculation of Firm Transportation Cost of Gas Rate

PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2015 THROUGH APRIL 30, 2016

~~PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2014 THROUGH APRIL 30, 2015~~

(Refer to text in Section 16(Q) Firm Transportation Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 4)	(Col 2)	(Col 3)	(Col 4)
ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES:						
PROPANE	\$ 1,588,502			\$ 1,176,481		
LNG	<u>\$ 3,867,296</u>			<u>2,370,996</u>		
TOTAL ANTICIPATED COST OF SUPPLEMENTAL GAS SUPPLIES	<u>5,455,798</u>			3,547,477		
EST MATED PERCENTAGE USED FOR PRESSURE SUPPORT PURPOSES	9.9%			9.9%		
EST MATED COST OF LIQUIDS USED FOR PRESSURE SUPPORT PURPOSES	<u>\$ 540,124</u>			<u>\$ 351,200</u>		
PROJECTED FIRM THROUGHPUT (THERMS):						
F RM SALES	<u>75,950,443</u>	62.3%		85,913,727	64.0%	
F RM TRANSPORTATION SUBJECT TO FTG	<u>45,907,017</u>	<u>37.7%</u>		<u>48,417,049</u>	<u>36.0%</u>	
TOTAL F RM THROUGHPUT SUBJECT TO COST OF GAS CHARGE	<u>424,857,460</u>	100.0%		134,330,777	100.0%	
TRANSPORTATION SHARE OF SUPPLEMENTAL GAS SUPPLIES	37.7%	540,124 =	\$ 203,479	36.0% x	\$ 351,200 =	\$ 126,584
PRIOR (OVER) OR UNDER COLLECTION			<u>159,393</u>			<u>(162,345)</u>
NET AMOUNT TO COLLECT FROM (RETURNED TO) TRANSPORTATION CUSTOMERS			\$ 362,872			\$ (35,761)
PROJECTED FIRM TRANSPORTATION THROUGHPUT			45,907,017			48,417,049
F RM TRANSPORTATION COST OF GAS			\$0.0079			(\$0.0007)

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III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 8 - GAS
LIBERTY UTILITIES

Proposed Original First Revised Page 143
Superseding Original Page 143

ATTACHMENT B

Schedule of Administrative Fees and Charges

I.	Supplier Balancing Charge:	\$0.21	\$0.24 per MMBtu of Daily Imbalance Volumes
II.	Capacity Mitigation Fee	15%	15% of the Proceeds from the Marketing of Capacity for Mitigation.
III.	Peaking Demand Charge	\$18.22	12.89
IV.	Company Allowance Calculation (per Schedule 25)		
		475,305,400	177,437,780 Total Sendout - Therms Jul-2013 - Jun-2014
			Total Sendout - Therms Jul-2011 - Jun-2012
		470,154,449	174,430,425 Total Throughput - Therms Jul-2013 - Jun-2014
			Total Throughput - Therms Jul-2011 - Jun-2012
		5,150,654	3,007,355 Variance (Sendout - Throughput)
Company Allowance Percentage 2015-16	2014-15	2.9%	1.7% Variance / Total Sendout

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III DELIVERY TERMS AND CONDITIONS

NHPUC NO. 8 - GAS
LIBERTY UTILITIES

Proposed Original First Revised Page 144
Superseding Original Page 144

ATTACHMENT C

CAPACITY ALLOCATORS

Rate Class		Pipeline	Storage	Peaking	Total
G-41	Low Annual /High Winter Use	53% 47.7%	21% 20.1%	26% 32.2%	100.0%
G-51	Low Annual /Low Winter Use	76% 76.6%	11% 9.0%	13% 14.4%	100.0%
G-42	Medium Annual / High Winter	53% 47.7%	21% 20.1%	26% 32.2%	100.0%
G-52	High Annual / Low Winter Use	76% 76.6%	11% 9.0%	13% 14.4%	100.0%
G-43	High Annual / High Winter	53% 47.7%	21% 20.1%	26% 32.2%	100.0%
G-53	High Annual / Load Factor < 90%	76% 76.6%	11% 9.0%	13% 14.4%	100.0%
G-54	High Annual / Load Factor > 90%	76% 76.6%	11% 9.0%	13% 14.4%	100.0%

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